

CONSULTING ENGINEER

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THOMAS P. JUR

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Engineering Design & Testing Corp.
2150 John Glenn Drive, Suite 300
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PROFESSIONAL EXPERIENCE:

1999 - Present **Engineering Design & Testing Corp.; Concord, California**
Consulting Engineer, Chemical Engineering

Areas of expertise include process facility design, equipment damage assessment, large loss evaluations, project/construction management, fire causation investigations, boiler and machinery investigations, cost estimating, project scheduling, facility reconstruction, and claims analysis.

Experience areas include power generation and cogeneration, pharmaceuticals, biotechnology, food and beverage processing, wineries, agricultural chemicals, wind turbines, solar collection systems, materials handling, hazardous materials storage, safety management, petroleum production, marine loading terminals, petroleum refining, petrochemicals, fine chemicals, manufacturing facilities, glass molding and manufacturing, and agricultural production.

1997 - 1998 **Contract Employment Firms; Oakland, California**
Consulting Engineer

Project Engineer and Construction Manager for the refining and chemicals industries. Projects included butane storage safety systems, catalyst manufacturing production facilities and controls building, regulatory compliance and design review for marine vapor control systems, truck loading terminal storage and piping, and ISO 9000 Certification procedures.

1988 - 1996 **ESI, Engineering Services Inc.; Walnut Creek, California**
Project Manager/Principal

Project Manager for the refining, chemicals, electronics manufacturing, pharmaceutical, biotechnology, food processing, environmental and materials handling industries. Projects included electronic grade sulfuric acid production, vapor control systems for marine and truck loading of hydrocarbons, flour handling and blending, edible oils processing and packaging, hazardous materials storage and handling, grain handling and truck loading, coffee production, food production and packaging, refinery wastewater processing, FDA biotechnology process validation, aerospace manufacturing, toxic gas handling and distribution, biotechnology manufacturing, water purification systems, refinery environmental programs, solvent extraction pilot plant, latex resins handling and storage, refinery catalyst metals recovery, medical device manufacturing, elastomer batch blending and mixing, underground solvent storage and piping, refinery hydrocracking unit revamp and debottlenecking, crude oil pipeline and pumping station, and pharmaceutical manufacturing.

1985 - 1987

Jacobs Engineering; Martinez, California
Project Manager

Project Manager for the refining, chemicals, biotechnology, pharmaceuticals and electronics industries. Projects included training programs and operations procedures for refinery processes, catalyst manufacturing, chemical and solids materials handling, crude oil storage and distribution, hazardous materials safety audits, biotechnology and pharmaceuticals production, FDA biotechnology validation, petroleum refinery utilities, dust collection and waste management, chemical bulk storage and distribution, underground solvent storage, chemical distribution piping and pumping, offshore oil and gas production, electronics chemicals production; electronics product manufacturing, and refinery process upgrades.

1982 - 1984

Davy McKee Engineering; San Ramon, California
Project Engineer/Project Manager

Project Manager for the electronics, pharmaceutical, oil and gas production, and refining industries. Projects included toxic gas handling and distribution, biotechnology utilities, oil field gas collection, refinery upgrade projects, steam injection systems for oil field production, pharmaceutical utilities, ultra-pure water systems, sterile product filling, and clean room facilities.

1976 - 1981

Brown & Root Engineering; Chicago, Illinois
Process Engineer/Project Engineer/Project Manager

Process Engineer and Project Manager for the refining and chemical industries. Projects included fluid catalytic cracking, catalytic reforming, ethylene production, crude oil distillation, fuel ethanol, SNG production, asphalt oxidation, gasoline and LPG desulfurization, gas concentration, crude oil and gas production, coke oven gas byproducts production, butane storage and blending, refinery cooling water utilities, and delayed coking.

1970 - 1975

Universal Oil Products; Chicago, Illinois
Process Design Engineer

Process Engineer for the refining and chemicals industries. Projects include hydrocracking, hydrodesulfurization, catalytic reforming, sour gas amine treating, asphalt oxidation, wastewater treating, aromatics extraction, catalyst manufacturing, sulfur trioxide handling, reformer catalyst production.

1968 - 1969

E. I. DuPont Company; Chicago, Illinois
Process/Facility Engineer

Facility Engineer for a polymer, resin and paint manufacturing plant. Projects included capital improvements, production facilities, product development and testing, and utilities installations.

EXPERIENCE – PROCESS DESIGN, PROJECT/CONSTRUCTION ENGINEERING, PROJECT MANAGEMENT (partial listing):

Project Manager for fifteen air pollution remediation projects, worldwide, including conceptual engineering, environmental permitting, detailed design, construction management, regulatory certification, control system design, operator training and startup support.

Project Engineer for the County of Santa Barbara to evaluate the process design and environmental regulatory compliance for offshore crude oil and gas production platforms, crude oil and natural gas transport systems, and product treatment facilities.

Project Engineer/Construction Engineer for a catalyst manufacturing modernization project at Shell Chemical in Martinez, California, including selection of process equipment, project scheduling, budgets and construction contracting strategies, and managing the engineering, procurement and construction activities.

Project Manager for a proprietary electronics chemicals production facility at IBM in San Jose, California, including chemical process and equipment design, detailed engineering, control system design, construction and startup assistance.

Project Manager for a biopharmaceutical production facility at Genentech in South San Francisco, California, including process design, regulatory permitting, detailed engineering, controls system design and construction assistance.

Project Manager for a grass-roots edible oils processing and packaging facility for California Oils in Richmond, California, including conceptual engineering, process equipment design, cost estimating, environmental permitting, detailed engineering and construction assistance.

Project Manager for a refinery process revamp project at Tosco Refining in Martinez, California, including process modifications to the hydrocracker unit, detailed engineering and construction assistance.

Process Engineer and Construction Engineer for a fire rebuild project for AMOCO in Trinidad, including process design, field engineering, and construction support for petroleum and gas production, oil treatment and gas processing facilities.

Project Manager for several refinery upgrade projects at Shell Oil in Martinez, California, including process engineering, cost estimating, detailed engineering and construction assistance.

Project Manager for a medical devices manufacturing facility at Becton Dickinson in San Jose, California, including process design, detailed engineering, control system design and fabrication, construction management, FDA validation development and execution, operator training and plant startup.

Project Engineer for enhanced crude oil production and vapor recovery systems for Chevron Oil in Bakersfield, California, including process design, detailed engineering and construction assistance.

Project Manager for numerous facilities projects at IBM in San Jose, California, including design and engineering for underground storage tanks, leak detection systems, HVAC monitoring and control systems, environmental monitoring, toxic gas handling, and architectural modifications.

Project Manager for an electronics grade, ultra-high purity sulfuric acid plant at General Chemical in Richmond, California, including process design, detailed engineering, cost estimating, control system design, and construction assistance.

Project Engineer for petroleum and gas production upgrade projects for Maraven Oil in Venezuela including process design, conceptual engineering, and cost estimating.

Project Manager for numerous petroleum products storage and loading terminals projects for ARCO and GATX in California, including process design, detailed engineering, environmental controls and permitting, and construction assistance.

Project Manager for a cell culture/fermentation facility involving clean rooms, CIP, SIP, manufacturing equipment, control systems and utilities for Baxter Hyland in Hayward, California, including process design, cost estimating, detailed engineering, and construction assistance.

Project Manager for pharmaceutical manufacturing facilities involving CIP, SIP, clean rooms, and product storage at Barnes Hind in Sunnyvale, California including process design, detailed engineering, QA/QC FDA validation programs, and construction management.

EXPERIENCE - ENGINEERING INVESTIGATIONS (partial list):

Atofina Chemical Plant - Fire and explosion, Wyandotte, Michigan – determined scope of damage, evaluation of loss, reparability of equipment and utilities, repair timeline, construction cost and schedule monitoring for 15 fire damaged process units at a chemical complex.

BOC Group - Carbon Dioxide gas processing facility damage, El Segundo, California – causation and value of lost production at a CO₂ gas plant. Loss was caused by a stoppage of feed gas from the adjacent petroleum refinery.

Paramount Petroleum – Asphalt process heater fire, Paramount, California – determined the cause of a tube rupture and equipment fire in a gas-fired refinery process heater.

Paramount Petroleum – Crude Oil process heater fire and explosion, Paramount, California – determined the cause of a gas-fired process heater explosion that resulted in the shutdown of a refinery process train. Evaluated the scope of equipment and utility damage, reparability of the heater and adjacent process equipment, evaluated the repair timeline and process reconfiguration to minimize the business income loss, and evaluated the business interruption loss for the refinery shutdown. Monitored the repair work activities and construction schedule.

Connor Brothers – Hurricane Katrina flood damage to a shrimp processing facility, Violet, Louisiana – Evaluated the scope of flood damage, determined the reparability of the damaged food processing equipment and utilities, determined the actual cash value and the replacement cost of the damaged equipment, evaluated the value of the flood loss.

Quixote Winery – Wine product contamination, Napa, California – determined the cause of biological contamination of bottled premium wine, determined the scope of damage to the wine products, evaluated the value of the contaminated wine.

Parallel Products – Process heater fire at a food reclamation plant, Rancho Cucamonga, California – determined the cause of the fire, determined the scope of damage, determined the reparability of the equipment and utilities, evaluated the actual cash value and replacement cost of the damaged equipment, monitored the repairs and the repair schedule.

Canadian Fertilizers Limited – Ammonia Reformer fire, Medicine Hat, Alberta, Canada – determined the cause of a furnace tube rupture at a fertilizer production facility. Determined the scope of damage and reparability of the furnace, reviewed metallurgical test data and determined the design deficiencies of the furnace equipment.

RSR Quemetco – Electrostatic Precipitator fire, City of Industry, California – determined the scope of equipment fire damage to an electrostatic precipitator (ESP) at a battery recycling facility. Determined the cost and schedule to repair the damaged equipment, structures and utilities, segregated fire damage costs from equipment improvement costs and Regulatory Code upgrade costs. Evaluated repair cost invoices and construction schedule.

Calpine Corporation – Cogeneration Heat Exchanger/Boiler corrosion damage, Campbell River, British, Columbia, Canada – evaluated the scope of damage, reparability, cost and schedule for the equipment repairs due to corrosion within the boiler of a power cogeneration facility.

Cameron Glass – Glass Melter Furnace leak, Kalama, Washington – determined the scope of damage to equipment, structural and utilities at a wine bottle production facility. Determined the cause of a release of molten glass from the melter furnace, determined the reparability of the damaged equipment, estimated the actual cash value and replacement cost of the damage; monitored the repair activities and repair schedule, evaluated the business interruption timeline.

Inergy Services – Hot Oil Heater Fire, Tupman, California – determined the cause of a tube rupture and fire in a gas-fired process heater in a synthesis gas production facility. Determined the scope of damage to the heater equipment, determined the reparability of the fire damaged equipment, evaluated the cost and schedule to repair the damage, evaluated the business interruption timeline for repairs.

E&J Gallo Winery – Glass Melter Furnace leak, Modesto, California – determined the scope of damage to equipment, structural and utilities at a wine bottle production facility. Determined the cause of a release of molten glass from the melter furnace, determined the reparability of the damaged equipment, structures and utilities, determined the actual cash value and replacement cost of the damage, and evaluated the repair schedule.

Newmont Mines – Hot Oil Heater fire, Yanacocha, Peru – determined the cause of a fire in a hot oil heater furnace at a gold and silver processing facility. Determined the scope of damage to the heater and adjacent process equipment, control room, and structures, evaluated the reparability of the fire damaged equipment, evaluated the repair cost and schedule, monitored the repair cost invoices and repair timeline. Following the repairs, conducted a hazardous operations analysis (HAZOP) for the rebuilt facility to improve the heater operations and safety systems.

American Acryl – Solvent Tank explosion and fire, Pasadena, Texas – determined the cause of a tank explosion in a chemical production facility. Determined the deficiencies in the equipment design, provided engineering assistance to determine the scope of damage, cost and schedule for the repairs, and business interruption timeline.

Evergreen Oil –Process Heater fire, Newark, California – determined the cause of a heater tube rupture and fire at a recycled oil refinery. Determined the scope of damage to the heater, structure, and utilities, evaluated the repair cost and schedule, monitored the repair activities, evaluated the repair cost invoices and construction schedule, evaluated the business interruption timeline.

Fortistar Methane Group – Cogeneration Facility fire, Milpitas, California – determined the scope of damage resulting from a fire at a power generation facility. Determined the reparability of the fire damaged waste gas-fired engines, power turbines, electrical utilities, building structure, and adjacent equipment, evaluated the actual cash value, replacement cost value, and repair timeline.

Dow Chemical Company – Electrical Equipment fire, St. Charles, Louisiana – determined the scope of process equipment damage resulting from an electrical equipment fire and power outage at a petrochemical production facility. Determined the reparability of the damaged process equipment, segregated direct damage from process upgrades and non-incident process changes, evaluated repair cost invoices and repair schedule, assisted with the evaluation of the business interruption timeline and business loss.

Owen Roe Winery – Wine Product contamination, St. Paul, Oregon – determined the cause of contamination of bottled wine, conducted laboratory testing, and determined threshold detection levels of chemical contamination from corkage products.

Bonas Painting Company – Spontaneous Combustion fire, Santa Ana, California – determined the cause of a spontaneous combustion fire at a painting company warehouse. Determined the scope of damage to the warehouse and contents, evaluated the cost to replace equipment and repair the facility, evaluated the schedule for repairs and the business interruption timeline.

EGT – Grain Conveyor fires, Longview, Washington, determined the cause and scope of damage resulting from two separate fires in grain conveyors at a grain loading marine terminal. Determined the cause of the fires, determined the scope of damage, evaluated the cost and schedule of repairs. Segregated fire damaged equipment repairs from non-incident damage, evaluated repair cost invoices and repair schedules. Determined equipment design deficiencies, and evaluated equipment modifications. Monitored repair activities and construction schedules, and evaluated the business interruption timelines.

Alstom Power – Cogeneration Equipment damage, Tracy, California – determined the cause of damage to a power cogeneration facility resulting from startup problems. Determined the scope of damage to process equipment and air pollution abatement catalysts, evaluated the repair costs and schedule, segregated direct incident damage from non-incident repair costs. Evaluated the process design conditions and catalyst performance specifications.

Buena Vista Biomass Power – Process Boiler explosion and fire, Ione, California – determined the cause of a biomass-fueled boiler tube rupture that resulted in an explosion and fire at a power generation facility. Determined the scope of damage to the process equipment, structure, and utilities, evaluated the cost and schedule of repairs, segregated fire damage costs from equipment improvement costs, evaluated repair cost invoices and repair schedule, monitored the repair activities and evaluated the business interruption timeline.

Bango Refining – Tank Farm fire, Fallon, Nevada – determined the cause of an asphalt tank rupture that resulted in a tank farm fire at a recycled oil refinery. Determined the cause of the asphalt tank overpressure, product release, and fire. Determined the scope of damaged to the tank farm equipment, adjacent process equipment and utilities, determined the repair costs and schedule, estimated the actual cash value, equipment replacement cost and repair timeline, evaluated the repair costs invoices and construction timeline, segregated fire damage costs from Regulatory Code upgrade costs and process improvement costs, monitored the repair activities and construction schedule, evaluated the business interruption timeline, and assisted with the evaluation of the business income loss.

EXPERIENCE - LEGAL CONSULTATIONS (partial list):

Grafikom General Partners – Printing Press fire, Edmonton, Alberta, Canada – determined the cause of a fire to an automated printing press system at a printing facility. Provided litigation support and expert witness testimony in Calgary, Canada.

Poly Pak America – Regenerative Thermal Oxidizer explosion, Los Angeles, California – determined the cause of an explosion in an air pollution abatement system at a printing facility. Evaluated the adequacy of the equipment design, determined the Regulatory Code requirements for the combustion equipment. Provided litigation support and expert witness testimony.

Olin Chemicals – Process Equipment damage, Henderson, Nevada – determined the cause of an equipment malfunction that damaged process equipment. Determined the scope of damage to the process equipment, evaluated the repair costs and schedule, evaluated repair cost invoices and timeline schedules. Provided litigation support and expert witness testimony.

Terra Grain Fuels – Heat Exchanger leak, Belle Plaine, Saskatchewan, Canada. Determined the cause of a process exchanger leak at an ethanol production facility. Determined the adequacy of the equipment design, reviewed pressure vessel Code requirements, and conducted a finite element analysis. Determined the scope of damage, evaluated the method of equipment repairs, evaluated the cost and schedule of the repairs. Provided litigation support for subrogation.

Evergreen Oil – Process Pipe rupture and fire, Newark, California – determined the cause of a hot oil process pipe rupture and fire at a recycled oil refinery. Determined the scope of damage to process equipment, structures, adjacent equipment and utilities, evaluated the cost and schedule to repair the damage, evaluated the repair cost invoices and schedule, monitored the repair activities and construction schedule, evaluated the business interruption timeline. Provided litigation assistance including Regulatory Code reviews, damage segregation, loss evaluation, and claims analysis.

Pahlmeyer Winery – Residence fire, Napa, California – Determined the cause of a reported spontaneous combustion fire during the construction of a residence. Conducted testing and provided litigation support to determine that the fire was not caused by spontaneous combustion of construction materials.

U. S. Steel Clairton – Process Heat Exchanger fire, Pittsburgh, Pennsylvania – determined the cause of an explosion and fire at a coke oven battery when ignitable coke oven gas was released during maintenance activities at a heat exchanger. Evaluated contractor maintenance activities, U. S. Steel safety programs and project procedures, and operating conditions of the process equipment. Provided litigation support to the maintenance contractor's law firm.

PROFESSIONAL REGISTRATIONS:

Registered Professional Engineer in California (#4164)
Registered Professional Engineer in Arizona (#42482)
Registered Professional Engineer in Oregon (#76828)
Registered Professional Engineer in Washington (#42208)
Registered Professional Engineer in Illinois (#062.039761)
Registered Professional Engineer in Nevada (#022009)
Registered Professional Engineer in North Carolina (#041147)
NCEES Registration (#22686)
National Society of Professional Engineers (#300066389)
Member: Risk and Insurance Management Society (RIMS)

EDUCATION:

1970 - B.S. Chemical Engineering, Illinois Institute of Technology; Chicago, Illinois
1978 - Brown & Root, Project Management Development Program
1980 - Continuing Education Programs, Business & Economics
1981, 1984, 1988 - AIChE, Project Management Seminars
1992, 1993 - Professional Development Seminars
1994 - Corporate Management Program
1999 to Present – Professional Engineering and Technical Seminars