GARY W. MULLIS, M.E., P.E.



EDT Engineers, P.C. Post Office Box 481090 | Charlotte, North Carolina 28269

phone: (704) 523-2520

email: gmullis@edtengineers.com

ENGINEER: ELECTRICAL

EDUCATION

2010 Master of Engineering, Electrical Engineering

North Carolina State University, Raleigh, North Carolina

2010 Graduate Certificate, Renewable Electrical Energy Systems

North Carolina State University, Raleigh, North Carolina

1984 Bachelor of Science, Electrical Engineering

North Carolina State University, Raleigh, North Carolina

1982 Bachelor of Science, Business Administration

Appalachian State University, Boone, North Carolina

EXPERIENCE

August 2014 to Present

Engineering Design and Testing Corp./EDT Engineers, P.C. Charlotte. North Carolina

Consulting Engineer

Specialized consulting in the areas of electric power generation, transmission, distribution, and control systems, including synchronous and induction generators, power and distribution transformers, substations, switchgear, protective relaying, distribution and transmission lines. Analyses include design feasibility, reliability studies, root cause, damage assessment, and cost review. Additional consultation in direct stroke lightning, grounding, electrical contact and arc flash

October 2011

HDR

to August 2014 Charlotte, North Carolina

Electrical Engineering Manager for the Charlotte Hydropower Department
Provided subject matter expert support to other hydropower offices, transmission,
fossil generation, natural resources, transportation, and renewable energy groups.
Project work included arc flash, power flow, short circuit, and protective coordination
studies; generator rewinds; control system design; switchgear design; substation
and transmission interconnection design; equipment evaluation; damage
assessment; and economic feasibility studies.

September 1989 to October 2011

Utility Technology Engineers Consultants Asheboro, North Carolina

Founding partner of Regional Engineering Firm

Description Lead design projects for water and waste water plant power distribution and control, utility fiber optic systems, data and communication networks (including SONET, OC-12, gigabit Ethernet, VoIP, and 900 MHz radio). Projects included a 13 MW emergency generation plant for a major university/medical center and 17.3 MW of municipal utility peak shaving capacity.

January 1985 Black & Veatch, Inc. to September 1989 Asheboro, North Carolina

Electrical Engineer in Asheboro, North Carolina Office

Performed design work on electric distribution and transmission projects and power

distribution and process control on water and wastewater projects

ANALYSIS/ DESIGN/ CONSULTING EXPERIENCE

Forensic Investigation 2014-2019; Summarized by file type

Construability	1
Electrical Controls	4
Electrical Equipment Damage	90
Energy Use Audit	3
Fire Origin & Cause	110
Lightning Strike	31
Personal Injury	13
Scope of damage	8
Utility Power Outage	13
Total	273

Generation (partial list)

Confidential Client, 90 MW Wind Farm — Central, Illinois

Root cause analysis and scope of damage assessment of bushing failure on 76 MVA 138 kV to 34.5 kV transformer.

Confidential Client, 800 kW Photovoltaic Solar Plant — Western North Carolina

Root cause analysis and scope of damage assessment of 920 kVA transformer failure, Western North Carolina.

Confidential Client, 1.5 MW Photovoltaic Solar Plant — Central North Carolina

Root cause analysis and scope of damage assessment three phase fault on 25 kV utility interconnection.

Confidential Client, 5 MW Photovoltaic Solar Plant — Eastern North Carolina

Root cause analysis and scope of damage assessment of inverter failure.

Confidential Client, 300 kW Wind Turbine — Northern Ohio

Root cause analysis and scope of damage assessment of lightning damage to inverter control panel, nacelle indexer, and delamination of turbine blade.

Alcoa Power Generation Incorporated, Cheoah Hydroelectric Project — North Carolina

Commissioning of new switchgear, switchyard, exciters, and governors for five-unit 118 MW hydropower plant.

Alcoa Power Generation Incorporated, Yadkin Division — Badin, North Carolina

System wide arc flash study for four hydropower plants four switchyards, six transmission lines, and two switching stations.

Brookfield Renewable Energy Group — Southeastern Maine

Pre-bid evaluation of 70 MW of generation capacity at nine hydroelectric assets.

Consumers Energy Ludington Pump Storage Plant — Mason County, Michigan

Owner's engineer for 1,872 MW pumped storage plant overhaul – assisted with shop drawing and constructability review.

Crisp County Power Commission — Crisp County, Georgia

5 MW Hydropower generator stator rewind design, specification, procurement, and contract management.

Department of Water Resources — California

Fire and Life Safety Study - Lead electrical engineer for evaluation of life safety, fire protection, and business interruption analysis for 28 pumping and generation facilities with a capacity to deliver 2.6 million acre-feet (8.5 billion gallons) of water annually and generate 1,800 MW of electric power.

Rivanna Water and Sewer Authority — Charlottesville, Virginia

Technical and economic feasibility replacement of the electrical systems and repair of the generator, shaft, and turbine after a flood event.

United States Army Corps of Engineers, — Savannah District, Savannah, Georgia

Evaluation of the technical and economic feasibility of remote operation of three hydropower plants totaling 1,475 MW of generation capacity.

Voith Hydro Inc. — York Pennsylvania

Design of controls and stator temperature monitoring for eleven bulb turbine plants on the Ohio River

Duke University — Durham, North Carolina

Design, procurement, construction, and start-up for 13 MW Central Generation Plant.

Lee County Resource Recovery Facility — Lee County, Florida

NERC internal reliability compliance assessment for 52 MW solid waste power plant and resource recovery facility.

Miami-Dade County Resource Recovery Facility — Miami, Florida

NERC internal reliability compliance assessment for 77 MW solid waste power plant and resource recovery facility.

SCADA (partial list)

Duke Energy Progress — Seneca, South Carolina

Design engineer for remote metering and control for out of control area wholesale customer 100 kV delivery substations.

Monroe Power — Monroe, Georgia (for Progress Energy)

Out of control area SCADA and metering system of 200 MW CCTG plant.

Marine Corp Air Station — Cherry Point, North Carolina

Project manager and lead SCADA and fiber optic engineer for project to design and install a new delivery substation, upgrade of 87 electromechanical relays with SEL 351 A and design, specification and procurement of a base wide SCADA system.

Board of Public Works — Gaffney, South Carolina

Responsible for design, specification, procurement, factory acceptance testing installation, database construction, testing, and commissioning of a UNIX based SCADA system using fiber optic communications at Duke 100 kV wholesale delivery substations, and 25 kV distribution substations. Project included design, specification, procurement, installation, testing and commissioning of single mode fiber optic communication network.

Commissioners of Public Works — Greenwood, South Carolina

Responsible for design, specification, procurement, factory acceptance testing installation, database construction, testing, and commissioning, of a UNIX based SCADA system using fiber optic communications at Duke 100 kV wholesale delivery substations, 25 kV distribution substations, natural gas delivery stations, and elevated water towers. Project included design, specification, procurement, installation, testing and commissioning of single mode fiber optic communication network.

Department of Energy Services — Monroe, North Carolina

Distribution SCADA System; Responsible for design, specification, procurement, factory acceptance testing installation, database construction, testing, and commissioning, of an Open VMS based SCADA system using fiber optic, FCC licensed 900 MHZ radio and 900 MHz spread spectrum radio communications. System included 47 RTUs at Duke 100 kV wholesale delivery substations, distribution substations, natural gas delivery stations, elevated water towers and sewer lift stations. Project included design, specification, procurement, installation, testing and commissioning of single mode fiber optic and radio communication network.

Electric Department — Georgetown, South Carolina

Responsible for design, specification, procurement, database construction, testing, and commissioning of a PC based SCADA system based on SEL relays and data concentrators; using fiber optic communications. System included SEL 351R relays, at SCE&G 100 kV wholesale delivery substations, distribution substations.

Transmission and Distribution (partial list)

Lower Valley Energy — Jackson, Wyoming

Investigation of structural failure of 17 double circuited 115 kV transmission structures during wind event.

City of Bristol, Tennessee

Investigation of phase to phase underground primary cable fault.

Bonneville Power Administration — Portland, Oregon

QA/QC engineer for design of 500 kV and 230 kV substations - various substations.

Department of Public Utilities — Orangeburg, South Carolina

115 kV transmission current differential and step distance relays and self-healing OC-3 and OC-12 SONET communication loop that included voice, data, relaying and SCADA.

Municipal Electric Association of Georgia

Design of 115/12.47 kV five feeder substation.

High Point, North Carolina, Electric Department

100 kV transmission current differential and step distance relays and fiber optic communication channel that included voice, data, relaying and SCADA.

Board of Public Works — Gaffney, South Carolina

Demand Side and Peak Shaving Load Management Study.

REGISTRATIONS and CERTIFICATIONS

Registered Professional Engineer in California (#20997)

Registered Professional Engineer in Connecticut (#PEN.0034391)

Registered Professional Engineer in Georgia (#039434)

Registered Professional Engineer in Kentucky (#34502)

Registered Professional Engineer in New Hampshire (#15482)

Registered Professional Engineer in North Carolina (#015448)

Registered Professional Engineer in Ohio (#E-80292)

Registered Professional Engineer in South Carolina (#15418)

Registered Professional Engineer in Tennessee (#117764)

Registered Professional Engineer in Texas (#135772)

Registered Professional Engineer in Virginia (#0402024204)

Registered Professional Engineer in Wyoming (#16222)

Certified Fire and Explosion Investigator (CFEI) National Association of Fire Investigators, International (NAFI # 20049-11449)

National Council of Examiners for Engineering and Surveying (NCEES # 58703)

PROFESSIONAL ORGANIZATIONS

Institute of Electrical and Electronics Engineers (IEEE)

International Association of Arson Investigators (IAAI)

Inter-National Electrical Testing Association (NETA)

Nation Fire Protection Association (NFPA)

National Association of Fire Investigators (NAFI)

CONTINUING EDUCATION

2017 Alternating Current Generators, Failure & Damage Analysis, Inc.

Introduction to Batteries, Failure & Damage Analysis, Inc)

Personal Protective Equipment, Failure & Damage Analysis, Inc.

Photovoltaic Power Systems, Course No. E297T, PDH Center

2016 Electrical Testing - Understanding Power Factor Testing for Transformers, Bushings, and Bushings, and Breakers, SD Myers Half Century Transformers, SD Myers 2015 Investigation of Gas and Electric Appliance Fires, Fire Findings International Fire, Arson & Explosion Investigation Training Program National, Association of Fire Investigators, International 2013 Alcoa 32.60 Electrical High Voltage Maintenance and Design Safety Practices, Alcoa Power Generating Inc. 2012 Alcoa 32.60 Electrical High Voltage Maintenance and Design Safety Practices, Alcoa Power Generating Inc. NFPA 921 Fire and Explosion Investigations Seminar, Certificate for Fire and Explosion Investigator 2011 2010 Arc Flash Lockout/Tagout Electrical Safety, Life Safety Consultants Fire Protection / Life Safety Qualifications, NFPA Certified Fire Inspector I (CFI) Training (Passing grade on written exam on NFPA 1, 101, 13, 25, 72)